

USINESS INTELLIGENCE

OUR ACHIEVEM

Completed 964 wells across 7 shale plays for 49 customers.

Midland, TX office received API Q2 & ISO 9000:2015 certifications.

Opened Corporate Sales office in Houston, TX.

Welcomed 4 rigs: HCU 31, 32, 33, & 34.

Launched Pump Division, introducing 8 pump packages supporting our Appalachia & Permian operations.

Company growth from 576 to 622 employees.

Increased our miles by 12% while decreasing PVIR by 58%.

Started innovative JV in automated flowback operations: AutoSep Technologies.

Crews tripped over 42 million feet of pipe & drilled out 45,697 frac plugs, while maintaining 99.3% up-time.

Completed 900+ Torque & Drag models in 2024 v. 700 models in 2023.

Held over 50 Customer After Action Reviews to better understand our on-site performance.

Drilled out 167 wells that held 3+ mile laterals including 44 wells over 20,000' LL.

Normalized lateral ft/day increased by over 5% with 3,725 in 2024 vs. 3,564 in 2023.

Continued to expand our dedicated Business Intelligence team to support operations.

OPERATIONAL ACCOMPLISHMENTS

Record Lateral and Depth in EagleFord Basin:

Drilled out a 21, 545' lateral with a TMD of 31,372' in 153 hours (well open to well close).

Our Longest Total Measured Depth Record:

A total of 122 frac plugs were drilled out in a 24,113' lateral with a record TMD of 32,954'.

U-Lateral Well Completions:

Drilled out 9 Innovative u-lateral wellbores averaging 10,571' lateral length.

OUR CONTRIBUTIONS:

DWS PROUDLY OPERATES IN SMALL TOWNS AND **RURAL AREAS ACROSS THE U.S.**

\$4.7 M HOTEL

PER DIEM \$5.2 M

FUEL \$1.8 M

DONATIONS \$134K

INVESTED IN OUR LOCAL COMMUNITIES 2025 GOALS

0.75%3.15% TURNOVER

0.53 TRIR

TRAINING DEPARTMENT WINS:

EMPLOYEES ONBOARDED

NEW HIRE TRAINING HOURS

COMPETENCY PROMOTIONS