



# WHAT MAKES US PROUD

## 2022

### TRAINING DEPARTMENT WINS

2021 vs 2022

Employees Onboarded

323 → 423

New Hire Training Hours

10,336 → 13,536

Competency Promotions

121 → 213

### OUR ACHIEVEMENTS

- Completed 1,071 wells across 5 shale plays
- Crews tripped 44,178,750 ft of pipe & drilled out 39,500 frac plugs, while maintaining 99% up-time per every 5,000 operating hours
- Worked for 55 customers (13 were new customers!)
- Received official notification that we became an approved snubbing vendor for Saudi Aramco. One of only four companies in the world with this recognition

### OUR 2022 OPERATIONAL ACCOMPLISHMENTS

#### Vaca Muerta Basin - New LL Record

A TOTAL OF 73 FRAC PLUGS WERE DRILLED OUT IN A 14,386' LATERAL WITH A TMD OF 25,236'.

#### Haynesville Basin - New LL Record

A TOTAL OF 107 FRAC PLUGS WERE DRILLED OUT IN A 15,600' LATERAL WITH A TMD OF 27,300'.

#### Appalachia Basin - New Plugs Drilled Record

DRILLED OUT 260 PLUGS USING ONLY A 1 BIT IN A SINGLE WELL. NEW NORTH AMERICAN RECORD!

### OUR CONTRIBUTIONS

**\$10.3 MM**

INVESTED IN OUR LOCAL COMMUNITIES!

#### Hotel

\$4.4 MM (42.84%)

#### Per Diem

\$3.9 MM (37.98%)

#### Fuel

\$1.9MM (18.45%)

DWS proudly operates in local small towns & has **donated over \$80K** to those communities

### BUSINESS INTELLIGENCE

- Achieved year-end equipment average utilization 73%
- Hit a new company revenue record in 2022 - 56% improvement over 2021
- Performed 412 Torque & Drag Simulations that assisted in the completion of over 370 wells with laterals that exceeded 10k-ft
- Held 110 Customer AAR's (After Action Review) to better understand our onsite performance
- Completed more than 90 wells that supported 3-mile laterals or greater, with an average Days on Well (DOW) of 5.25